## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: August 1, 2022 - August 31, 2022

| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution <br> Charge <br> (per Therm) | L.D.A.C. |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG <br> Cost of Gas <br> Charge <br> (per Therm) | Local Distrib Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$15.39 | n/a | \$0.4873 | \$1.2295 | \$0.1318 | \$1.8486 |

## (R-1) Residential Non-Heating - Keene Customers

| Customer <br> Charge <br> (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) |  L.D.A.C. <br> COG Local Distrib. <br> Cost of Gas Adjustment <br> Charge Charge <br> (per Therm) (per Therm) |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  | Total <br> Cost (per Therm) |
| \$15.39 | n/a | \$0.4873 | \$1.8336 | \$0.1318 | \$2.4527 |


|  |  |  |  | L.D.A.C. |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | COG <br> Cost of Gas Charge (per Therm) | Local Distrib. <br> Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$15.39 | n/a | \$0.6337 | \$1.2295 | \$0.1318 | \$1.9950 |



## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG <br> Firm Rate Schedule: August 1, 2022 - August 31, 2022

(R-4) Residential Heating - Low Income - (Excluding Keene Customers)

| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | L.D.A.C. |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG <br> Cost of Gas Charge (per Therm) | Local Distrib. Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$15.39 | n/a | \$0.6337 | \$1.2295 | \$0.1318 | \$1.9950 |

(R-4) Residential Heating - Low Income - Keene Customers

| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | L.D.A.C. |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG <br> Cost of Gas Charge (per Therm) | Local Distrib. <br> Adjustment <br> Charge (per Therm) | Total <br> Cost (per Therm) |
| \$15.39 | n/a | \$0.6337 | \$1.8336 | \$0.1318 | \$2.5991 |

(G-41) Commercial / Industrial - Low Annual Use, High Winter Use - (Excluding Keene Customers)

|  |  |  |  | L.D.A.C. ** |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution <br> Charge <br> (per Therm) | $\begin{aligned} & \text { COG }{ }^{*} \\ & \text { Cost of Gas } \\ & \text { Charge } \\ & \text { (per Therm) } \\ & \hline \end{aligned}$ | Local Distrib. <br> Adjustment Charge (per Therm) | Total Cost (per Therm) |
| \$62.03 | First 20 | \$0.5007 | \$1.2303 | \$0.0991 | \$1.8301 |
|  | Over 20 | \$0.3469 |  |  | \$1.6763 |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\$ .0991$ per therm.
(G-41) Commercial / Industrial - Low Annual Use, High Winter Use - Keene Customers

| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | L.D.A.C. * |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | ```COG Cost of Gas Charge (per Therm)``` | Local Distrib. <br> Adjustment Charge (per Therm) | $\qquad$ |
| \$62.03 | First 20 | \$0.5007 | \$1.8336 | \$0.0991 | \$2.4334 |
|  | Over 20 | \$0.3469 |  |  | \$2.2796 |

[^0]
## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG <br> Firm Rate Schedule: August 1, 2022 - August 31, 2022

(G-42) Commercial / Industrial - Medium Annual Use, High Winter Use - (Excluding Keene Customers)

| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | L.D.A.C. ${ }^{* *}$ |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | $\begin{aligned} & \text { COG * } \\ & \text { Cost of Gas } \\ & \text { Charge } \\ & \text { (per Therm) } \\ & \hline \end{aligned}$ | Local Distrib. Adjustment Charge (per Therm) | $\qquad$ |
| \$186.03 | First 400 <br> Over 400 | $\begin{aligned} & \$ 0.4558 \\ & \$ 0.3136 \end{aligned}$ | \$1.2303 | \$0.0991 | $\begin{aligned} & \$ 1.7852 \\ & \$ 1.6430 \end{aligned}$ |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\$ .0991$ per therm.
(G-42) Commercial / Industrial - Medium Annual Use, High Winter Use - Keene Customers

|  |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) |  | Local Distrib. <br> Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$186.03 | First 400 <br> Over 400 | $\begin{aligned} & \$ 0.4558 \\ & \$ 0.3136 \\ & \hline \end{aligned}$ | \$1.8336 | \$0.0991 | $\begin{aligned} & \$ 2.3885 \\ & \$ 2.2463 \\ & \hline \end{aligned}$ |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$. 0991 per therm.

| Customer Charge (Fixed) |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | $\begin{aligned} & \text { COG * } \\ & \text { Cost of Gas } \\ & \text { Charge } \\ & \text { (per Therm) } \end{aligned}$ | Local Distrib. <br> Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$796.32 | n/a | \$0.1392 | \$1.2303 | \$0.0991 | \$1.4686 |

(G-43) Commercial / Industrial - High Annual Use and High Winter Use - Keene Customers

| Customer | Breakpoint | Distribution | L.D.A.C. ** |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
|  |  |  | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$796.32 | n/a | \$0.1392 | \$1.8336 | \$0.0991 | \$2.0719 |

[^1]
## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG <br> Firm Rate Schedule: August 1, 2022 - August 31, 2022

(G-51) Commercial / Industrial - Low Annual Use and Low Winter Use - (Excluding Keene Customers)
L.D.A.C. **

|  |  |  | COG ${ }^{*}$ | L.D.A.C. ${ }^{* *}$ <br> Local Distrib. |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer <br> Charge <br> (Fixed) | Breakpoint | Distribution <br> Charge | Cost of Gas <br> Charge | Adjustment <br> Charge | (per Therm) |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$.0991 per therm.
(G-51) Commercial / Industrial - Low Annual Use and Low Winter Use - Keene Customers

|  |  |  |  | L.D.A.C. ** |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | COG Cost of Gas Charge (per Therm) | Local Distrib. Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$62.08 | First 100 Over 100 | $\begin{aligned} & \$ 0.3020 \\ & \$ 0.2034 \end{aligned}$ | \$1.8336 | \$0.0991 | $\begin{aligned} & \$ 2.2347 \\ & \$ 2.1361 \end{aligned}$ |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$. 0991 per therm.

| Customer Charge (Fixed) |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | $\begin{aligned} & \text { COG * } \\ & \text { Cost of Gas } \\ & \text { Charge } \\ & \text { (per Therm) } \end{aligned}$ | Local Distrib. <br> Adjustment <br> Charge <br> (per Therm) | Total <br> Cost (per Therm) |
| \$185.80 | First 1,000 |  | \$1.2284 | \$0.0991 |  |
|  | Over 1,000 | \$0.1174 |  |  | \$1.4449 |


|  |  | L.D.A.C. ${ }^{* *}$ |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | $\begin{aligned} & \text { COG } \\ & \text { Cost of Gas } \\ & \text { Charge } \\ & \text { (per Therm) } \\ & \hline \end{aligned}$ | Local Distrib. <br> Adjustment Charge (per Therm) | ```Total \\ Cost (per Therm)``` |
| \$185.80 | First 1,000 Over 1,000 | $\begin{aligned} & \$ 0.1933 \\ & \$ 0.1174 \end{aligned}$ | \$1.8336 | \$0.0991 | $\begin{aligned} & \$ 2.1260 \\ & \$ 2.0501 \end{aligned}$ |

[^2]
## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG <br> Firm Rate Schedule: August 1, 2022 - August 31, 2022

(G-53) Commercial / Industrial High Annual Use, Load Factor < 90\% - (Excluding Keene Customers)
L.D.A.C. ${ }^{* *}$

| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | ```COG *``` | L.D.A.C. ${ }^{* *}$ Local Distrib. Adjustment Charge (per Therm) | $\begin{gathered} \text { Total } \\ \text { Cost } \\ \text { (per Therm) } \end{gathered}$ |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |
|  |  |  |  |  |  |
| \$821.64 | n/a | \$0.0936 | \$1.2284 | \$0.0991 | \$1.4211 |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\$ .0991$ per therm.

## (G-53) Commercial / Industrial High Annual Use, Load Factor < 90\% - Keene Customers

| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | L.D.A.C. ** |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG <br> Cost of Gas Charge (per Therm) | Local Distrib. Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$821.64 | n/a | \$0.0936 | \$1.8336 | \$0.0991 | \$2.0263 |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$.0991 per therm.

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\$ .0991$ per therm.
(G-54) Commercial / Industrial High Annual Use, Load Factor > 90\% - Keene Customers

| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | L.D.A.C. ${ }^{* *}$ |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | ```COG Cost of Gas Charge (per Therm)``` | Local Distrib. <br> Adjustment Charge (per Therm) | $\qquad$ |
| \$821.64 | n/a | \$0.0397 | \$1.8336 | \$0.0991 | \$1.9724 |

[^3]
## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG <br> Firm Rate Schedule: August 1, 2022 - August 31, 2022

(R-5) Managed Expansion Program Residential Non-Heating - (Excluding Keene Customers)

(R-5) Managed Expansion Program Residential Non-Heating - Keene Customers

| Customer Charge (Fixed) | Breakpoint <br> (Therms) | $\begin{aligned} & \text { Distribution } \\ & \text { Charge } \\ & \text { (per Therm) } \\ & \hline \end{aligned}$ | L.D.A.C. |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | $\begin{gathered} \text { COG } \\ \text { Cost of Gas } \\ \text { Charge } \\ \text { (per Therm) } \\ \hline \end{gathered}$ | Local Distrib. <br> Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$20.01 | n/a | \$0.6335 | \$1.8336 | \$0.1318 | \$2.5989 |

(R-6) Managed Expansion Program Residential Heating - (Excluding Keene Customers)

| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | L.D.A.C. |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | $\begin{aligned} & \text { COG } \\ & \text { Cost of Gas } \\ & \text { Charge } \\ & \text { (per Therm) } \end{aligned}$ | Local Distrib. <br> Adjustment Charge (per Therm) | Total <br> Cost <br> (per Therm) |
| \$20.01 | n/a | \$0.8238 | \$1.2295 | \$0.1318 | \$2.1851 |

(R-6) Managed Expansion Program Residential Heating - Keene Customers

| Customer | Breakpoint | L.D.A.C. |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | ${ }^{\text {COG }}$ | Local Distrib. |  |
|  |  | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$20.01 | n/a | \$0.8238 | \$1.8336 | \$0.1318 | \$2.7892 |

## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG <br> Firm Rate Schedule: August 1, 2022 - August 31, 2022

(R-7) Managed Expansion Program Residential Heating - Low Income - (Excluding Keene Customers)
L.D.A.C.

COG Local Distrib.

|  |  |  | COG | Local Distrib. |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer <br> Charge <br> (Fixed) | Breakpoint (Therms) | Distribution <br> Charge <br> (per Therm) | Cost of Gas <br> Charge (per Therm) | Adjustment <br> Charge (per Therm) | Total <br> Cost (per Therm) |
| \$20.01 | n/a | \$0.8238 | \$1.2295 | \$0.1318 | \$2.1851 |


(G-44) Managed Expansion Program Commercial / Industrial - Low Annual Use, High Winter Use - (Excluding Keene Customers)

| Customer <br> Charge <br> (Fixed) | Breakpoint <br> (Therms) | $\begin{aligned} & \text { Distribution } \\ & \text { Charge } \\ & \text { (per Therm) } \end{aligned}$ |  | L.D.A.C. ** <br> Local Distrib. <br> Adjustment <br> Charge <br> (per Therm) |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | $\begin{gathered} \text { COG * } \\ \text { Cost of Gas } \\ \text { Charge } \\ \text { (per Therm) } \\ \hline \end{gathered}$ |  | Total <br> Cost <br> (per Therm) |
| \$80.64 | First 20 <br> Over 20 | $\begin{aligned} & \$ 0.6509 \\ & \$ 0.4510 \end{aligned}$ | \$1.2303 | \$0.0991 | $\begin{aligned} & \$ 1.9803 \\ & \$ 1.7804 \end{aligned}$ |

(G-44) Managed Expansion Program Commercial / Industrial - Low Annual Use, High Winter Use - Keene Customers

| Customer | Breakpoint | Distribution | L.D.A.C. ** |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
|  |  |  | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$80.64 | First 20 | \$0.6509 | \$1.8336 | \$0.0991 | \$2.5836 |
|  | Over 20 | \$0.4510 |  |  | \$2.3837 |

[^4]
## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG <br> Firm Rate Schedule: August 1, 2022 - August 31, 2022

(G-45) Managed Expansion Program Commercial / Industrial - Medium Annual Use, High Winter Use - (Excluding Keene Customer:
L.D.A.C.

|  |  |  | COG * | L.D.A.C. ** Local Distrib |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution <br> Charge (per Therm) | Cost of Gas Charge (per Therm) | Adjustment <br> Charge <br> (per Therm) | Total <br> Cost (per Therm) |
| \$241.83 | First 400 <br> Over 400 | $\begin{aligned} & \$ 0.5925 \\ & \$ 0.4077 \end{aligned}$ | \$1.2303 | \$0.0991 | $\begin{aligned} & \$ 1.9219 \\ & \$ 1.7371 \end{aligned}$ |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$.0991 per therm.
(G-45) Managed Expansion Program Commercial / Industrial - Medium Annual Use, High Winter Use - Keene Customers

|  |  |  |  | L.D.A.C. ** |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$241.83 | First 400 | \$0.5925 | \$1.8336 | \$0.0991 | \$2.5252 |
|  | Over 400 | \$0.4077 |  |  | \$2.3404 |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$.0991 per therm.

(G-46) Managed Expansion Program Commercial / Industrial - High Annual Use and High Winter Use - Keene Customers

| Customer <br> Charge <br> (Fixed) | Breakpoint <br> (Therms) | Distribution <br> Charge <br> (per Therm) | L.D.A.C. ** |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | $\begin{gathered} \text { COG } \\ \text { Cost of Gas } \\ \text { Charge } \\ \text { (per Therm) } \\ \hline \end{gathered}$ | Local Distrib. <br> Adjustment <br> Charge <br> (per Therm) | Total <br> Cost (per Therm) |
| \$1,035.22 | n/a | \$0.1810 | \$1.8336 | \$0.0991 | \$2.1137 |

[^5]
## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG <br> Firm Rate Schedule: August 1, 2022 - August 31, 2022

(G-55) Managed Expansion Program Commercial / Industrial - Low Annual Use and Low Winter Use - (Excluding Keene Customers)
L.D.A.C. ${ }^{* *}$

|  |  |  | COG * | L.D.A.C. ** Local Distrib. |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | Cost of Gas Charge (per Therm) | Adjustment <br> Charge <br> (per Therm) | Total <br> Cost (per Therm) |
| \$80.70 | First 100 Over 100 | $\begin{aligned} & \$ 0.3927 \\ & \$ 0.2645 \end{aligned}$ | \$1.2284 | \$0.0991 | $\begin{aligned} & \$ 1.7202 \\ & \$ 1.5920 \end{aligned}$ |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$.0991 per therm.
(G-55) Managed Expansion Program Commercial / Industrial - Low Annual Use and Low Winter Use - Keene Customers

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$. 0991 per therm.

(G-56) Managed Expansion Program Commercial / Industrial Medium Annual Use, Low Winter Use - Keene Customers

| Customer <br> Charge <br> (Fixed) | Breakpoint <br> (Therms) | $\begin{aligned} & \text { Distribution } \\ & \text { Charge } \\ & \text { (per Therm) } \end{aligned}$ | L.D.A.C. ** |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG <br> Cost of Gas <br> Charge <br> (per Therm) | Local Distrib. <br> Adjustment Charge (per Therm) | $\qquad$ |
| \$241.54 | First 1,000 Over 1,000 | $\begin{aligned} & \$ 0.2513 \\ & \$ 0.1526 \end{aligned}$ | \$1.8336 | \$0.0991 | $\begin{aligned} & \$ 2.1840 \\ & \$ 2.0853 \end{aligned}$ |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$. 0991 per therm.
(G-57) Managed Expansion Program Commercial / Industrial High Annual Use, Load Factor < 90\% - (Excluding Keene Customers)

|  |  | L.D.A.C. ${ }^{* *}$ |  |  |  |
| :--- | :---: | :---: | :---: | :---: | :---: |
| Customer | Breakpoint | Distribution | COG * | Local Distrib. |  |
| Charge |  | Charge | 9 ofCTParge | Adjustment | Total |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | Charge | Cost |
| (per Therm) | (per Therm) |  |  |  |  |

## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG <br> Firm Rate Schedule: August 1, 2022 - August 31, 2022

| \$1,068.14 | n/a | \$0.1217 | \$1.2284 | \$0.0991 | \$1.4492 |
| :---: | :---: | :---: | :---: | :---: | :---: |

(G-57) Managed Expansion Program Commercial / Industrial High Annual Use, Load Factor < $90 \%$ - Keene Customers

| Customer | Breakpoint | Distribution | L.D.A.C. ${ }^{* *}$ |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
|  |  |  | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$1,068.14 | $\mathrm{n} / \mathrm{a}$ | \$0.1217 | \$1.8336 | \$0.0991 | \$2.0544 |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\$ .0991$ per therm.

| Customer <br> Charge <br> (Fixed) | Breakpoint <br> (Therms) | L.D.A.C. ** |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG * | Local Distrib. |  |
|  |  | Distribution | Cost of Gas | Adjustment | Total |
|  |  | Charge | Charge | Charge | Cost |
|  |  | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$1,068.14 | n/a | \$0.0516 | \$1.2284 | \$0.0991 | \$1.3791 |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\$ .0991$ per therm.
(G-58) Managed Expansion Program Commercial / Industrial High Annual Use, Load Factor > 90\% - Keene Customers

|  |  |  | L.D.A.C. ${ }^{* *}$ <br> Customer <br> Charge <br> (Fixed) |  | Breakpoint |
| :---: | :---: | :---: | :---: | :---: | :---: |

[^6]
[^0]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$. 0991 per therm.

[^1]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$. 0991 per therm.

[^2]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$. 0991 per therm.

[^3]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$. 0991 per therm.

[^4]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$. 0991 per therm.

[^5]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$.0991 per therm.

[^6]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$. 0991 per therm.

